Table 18. PAD District 4 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-April 2017 (Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	76,979			43,910	-47,122	1,463	1,207	73,755	268	0	24,527
Natural Gas Plant Liquids and Liquefied Refinery Gases	44,083	-37	1,358	1,553	-38,471		-463	2,388	1,590	4,971	2,882
Pentanes Plus		-37		- 1,000	-5,156		14	575	1,497	-514	318
Liquefied Petroleum Gases	37,318		1,358	1,553	-33,315		-477	1,813	93	5,485	2,564
Ethane/Ethylene	11,720		-	_	-10,672		23	-	_	1,025	459
Propane/Propylene	16,330		1,202	1,443	-14,220		-413	_	1	5,167	940
Normal Butane/Butylene	· · ·		84	46	-5,381		-79	989	93	28	915
Isobutane/Isobutylene	2,986		72	64	-3,042		-8	824	-	-736	250
Other Liquids		1,694		60	-970	-834	708	-1,013	69	186	9,576
Hydrogen/Oxygenates/Renewables/ Other Hydrocarbons		1,694		20	1,217	1,359	-57	4,341	6	0	310
Hydrogen				_		858		858	_	0	
Oxygenates (excluding Fuel Ethanol)		_		_	_	_	_	-	_	_	_
Renewable Fuels (including Fuel Ethanol)		1,694		20	1,217	501	-57	3.483	6	0	310
Fuel Ethanol		1,694		_	1,122	457	-56	3,329	0	0	297
Renewable Fuels Except Fuel Ethanol		· -		20	95	44	-1	154	6	0	13
Other Hydrocarbons				_	_	_	_	-	_	_	_
Unfinished Oils				_	_		342	-591	63	186	3,171
Motor Gasoline Blend.Comp. (MGBC)		_		40	-2,187	-2,193	423	-4,763	0	0	6,095
Reformulated		_		_	_	_	-	_	-	-	_
Conventional		-		-	-2,187	-2,193	423	-4,763	0	0	6,095
Aviation Gasoline Blend. Comp				_	_		_	_	_	_	_
Finished Petroleum Products		_	77,443	411	-571	1,692	864		128	77,982	9,857
Finished Motor Gasoline		_	36,381	-	-2,079	1,735	-524		3	36,559	1,714
Reformulated		_	-	-	_	-	_		-	-	_
Conventional		-	36,381	-	-2,079	1,735	-524		3	36,559	1,714
Finished Aviation Gasoline			14	1	_		-2		_	17	7
Kerosene-Type Jet Fuel			3,893	18	2,692		140		-	6,463	740
Kerosene			2	_	_		1			1	2
Distillate Fuel Oil			24,978	134	-1,184	-44	107		-	23,777	4,423
15 ppm sulfur and under			24,829	134	-1,046	-44	101			23,772	4,143
Greater than 15 ppm to 500 ppm sulfur			165	-	-	_	14		-	151	234
Greater than 500 ppm sulfur			-16	-	-138		-8		- 74	-146	46
Residual Fuel Oil ⁶			1,417	_	_		62			1,281	286
Less than 0.31 percent sulfur			812 62	_	_		11		NA NA	NA NA	45 13
0.31 to 1.00 percent sulfur			543	_	_		42		NA NA	NA NA	228
Petrochemical Feedstocks			543	_	_		42		INA —	INA —	228
Naphtha for Petro. Feed. Use			_	_	_		_		_	-	_
Other Oils for Petro. Feed. Use			_	-	-		-		-	-	-
Special Naphthas			_	_	_		_		-	_	_
Lubricants			-	-	_		-		43	-43	_
Waxes			_	_	_		_		1	-1	_
Petroleum Coke			3,273		_		-7		0	3,280	137
Marketable			2,310	-	_		-7		0	2,317	137
Catalyst			963							963	
Asphalt and Road Oil			4,170	254	_		1,082		8	3,334	2,526
Still Gas			2,893							2,893	
Miscellaneous Products			422	4	_		5		0	421	22
Total	121,062	1,657	78,801	45,934	-87,135	2,321	2,316	75,130	2,055	83.139	46,842

⁼ Not Applicable.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

⁼ No Data Reported.

⁼ Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January

^{2005 (}see explanatory notes). Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

5 Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus

adjustments, minus stock change, minus refinery and blender net inputs, minus exports. Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.